



NEWFOUNDLAND AND LABRADOR  
**BOARD OF COMMISSIONERS OF PUBLIC UTILITIES**  
210 Torbay Road, P.O. Box 21040, St. John's, Newfoundland and Labrador, Canada, A1A 5B2

E-mail: shirleywalsh@nlh.nl.ca

2019-04-05

Ms. Shirley Walsh  
Senior Legal Counsel - Regulatory  
Newfoundland and Labrador Hydro  
P.O. Box 12400  
Hydro Place, Columbus Drive  
St. John's, NL A1B 4K7


Dear Ms. Walsh:

**Re: Newfoundland and Labrador Hydro - Application for Revisions to Cost of Service Methodology - Requests for Information**

Enclosed are Requests for Information PUB-NLH-006 to PUB-NLH-011 regarding the above-noted application.

If you have any questions, please do not hesitate to contact the Board's Legal Counsel, Ms. Jacqui Glynn, by email, jglynn@pub.nl.ca or telephone (709) 726-6781.

Sincerely,

  
Sara Kean  
Assistant Board Secretary

SK/cj  
Enclosure

ecc **Newfoundland & Labrador Hydro**  
NLH Regulatory, E-mail: NLHRegulatory@nlh.nl.ca  
**Newfoundland Power Inc.**  
Gerard Hayes, E-mail: ghayes@newfoundlandpower.com  
NP Regulatory, E-mail: regulatory@newfoundlandpower.com  
**Consumer Advocate**  
Dennis Browne, Q.C., E-mail: dbrowne@bfma-law.com  
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Gregory Moores, E-mail: gmoores@stewartmckelvey.com  
**Labrador Interconnected Group**  
Senwung Luk, E-mail: sluk@oktlaw.com

1 **IN THE MATTER OF**  
2 the *Electrical Power Control Act, 1994*,  
3 SNL 1994, Chapter E-5.1 (the “*EPCA*”)  
4 and the *Public Utilities Act, RSNL 1990*,  
5 Chapter P-47 (the “*Act*”), as amended, and  
6 regulations thereunder; and  
7  
8

9 **IN THE MATTER OF** an application from  
10 Newfoundland and Labrador Hydro for approval  
11 of revisions to its Cost of Service Methodology  
12 pursuant to section 3 of the *EPCA* for use in the  
13 determination of test year class revenue requirements  
14 reflecting the inclusion of the Muskrat Falls Project  
15 costs upon full commissioning.

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**PUBLIC UTILITIES BOARD  
REQUESTS FOR INFORMATION**

**PUB-NLH-006 to PUB-NLH-011**

**Issued: April 5, 2019**

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1 **Cost of Service Study Methodology Review**

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3 **PUB-NLH-006** Please explain why Hydro is proposing to change the functionalization of TL-  
4 234 and TL-263 from generation to transmission.

5  
6 **PUB-NLH-007** Please provide supporting spreadsheets with the computation of unit costs  
7 presented in Schedule 1, "2018 Cost of Service Methodology Review Report"  
8 Table 8, page 22.

9  
10  
11 **Marginal Cost Study Update**

12  
13 **PUB-NLH-008** Please provide the MCOS workbooks and underlying data that were used to  
14 calculate MCOS 2021-2029.

15  
16 **PUB-NLH-009** Please provide all analyses and reports used to determine if transmission costs  
17 were "peak-related". Please provide a list of all transmission expenditures  
18 reviewed for inclusion in the transmission capacity component of the marginal  
19 cost calculation and indicate the expenditures that were selected for inclusion.

20  
21 **PUB-NLH-010** Please explain why it is consistent to assume that energy can be procured from  
22 the New England ISO but that capacity must be procured internally. Please  
23 provide any analyses or information used to support the decision.

24  
25 **PUB-NLH-011** Please explain why procuring capacity from external markets was considered  
26 in the 2016 Phase II Marginal Cost study (at 19-22) but not in the 2018 study.

**DATED** at St. John's, Newfoundland this 5<sup>th</sup> day of April 2019.

**BOARD OF COMMISSIONERS OF PUBLIC UTILITIES**

Per   
Sara Kean  
Assistant Board Secretary